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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3864
7. Unit Agreement Name
8. Farm or Lease Name Amoco State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
Oil Development Company of Texas

3. Address of Operator
P.O. Box 12058, Amarillo, TX 79101

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP 10S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3993 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-78 Ran tubing and circulated hole with 9.8 ppg gel mud. Pressured casing to 160 psi. Perfs slowly took fluid. Set plugs as follows:

Depth	Type	ft ³	Setting Method	Remarks
4920'	Howco EZSV retainer	-----	2 3/8" Tubing	This modification in procedure approved by NMOCC.
4916'-4725'	CL "H" CMT	26	2 3/8" Tubing	
2900'-2700'	CL "H" CMT	26	2 3/8" Tubing	
2425'-2230'	CL "H" CMT	26	2 3/8" Tubing	
30'-surface	CL "H" CMT	13.8	2 3/8" Tubing	

No casing recovery. Cut off wellhead below ground level and installed marker. Pits have been filled and location leveled. Junk has been removed. The commission will be contacted to arrange for a location inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony J. Walker TITLE Petroleum Engineer DATE August 18, 1978

APPROVED BY W. E. Stettin TITLE OIL & GAS INSPECTOR DATE JUN 30 1978

CONDITIONS OF APPROVAL, IF ANY: