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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 11-66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-3864	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Amoco State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	
Oil Development Company of Texas	
3. Address of Operator	
P.O. Box 12058, Amarillo, TX 79101	

4. Location of Well	
UNIT LETTER <u>C</u>	LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>13</u>	TWP. <u>10S</u> RGE. <u>36E</u>

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
5-8-78	5-19-78	6-1-78	KB 3993'	3982
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
5007	Surface	-----	-----	X
24. Producing interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
No producing interval				NO
26. Type Electric and Other Logs Run				27. Was Well Cored
GR/CNL - FDC, GR/LL & MLL, GR/SNP				Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	481		275 sx CL "C"	None
5 1/2	15.5	5007	7 7/8	300 sx "C" thru shoe and 850 sx "C" & "Lite" thru D. V. Tool @ 2375	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE						

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
1 Jet shot per foot, 1/2 inch diameter 4932-55'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4932-50</td> <td>2000 gallons 15% HCL</td> </tr> <tr> <td>4932-55</td> <td>5000 gallons 15% HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4932-50	2000 gallons 15% HCL	4932-55	5000 gallons 15% HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4932-50	2000 gallons 15% HCL						
4932-55	5000 gallons 15% HCL						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None-dry hole		-----				P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
-----	-----	-----	-----	-----	-----	-----	-----
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-----	-----	-----	-----	-----	-----	-----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
Form C-103 (Plugging Reprot) and deviation survey. Logs were previously mailed.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Anthony J. Wilkin</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>August 18, 1978</u>
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From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4195	5007	812'+	San Andres				