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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3864
7. Unit Agreement Name
8. Farm or Lease Name Amoco State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Oil Development Company of Texas

3. Address of Operator
P. O. Box 12058 Amarillo, Texas 79101

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM West 13 TOWNSHIP 10S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
KB 3993'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5010' - 7-7/8" hole

Ran 5-1/2" 15.5# K-55, csg set at 5007' with float collar at 4956'. D V Tool at 2375'. Cemented in accordance with NMOCC option 1 as follows;

300sx C1 "C" with 7# salt and 2% CaCl₂ through shoe

750 sx lite and 100 sx C1 "C" with 2% CaCl₂ through D V tool at 2375'. Circulated approximately 100sx cement.

Estimated WOC time is 8 days.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Anthony J. Walker TITLE Petroleum Engineer DATE 5/24/78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE JUN 02 1978

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

APR 2 9 1978

OIL CONSERVATION COMM
DOBB, N. M.