District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II

Form C-104 Revised February 10, 1994 Instructions on back

District III 1000 Rio Braze			(OIL CON	PO Bo	x 2088			Subm	nit to Approp	riate District Offi 5 Copi	
District IV				Santa	Fe, N	vi 8750	4-2088	3		AN	ÆNDED REPOR	
PO Box 2088, 3 I.			ΓFOR A	LLOWA	BLE A	ND AU	ЛТНО:	RIZAT	ION TO TR			
			Operator as	me and Addr	C\$4					, OCKID Nat	nber	
Chi Operating, Inc. P.O. Box 1799										4378 * Reason for Filing Code		
Midland, Texas 79702							\[\Cu_ \ \psi \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
							Pool Name			ective July 1, 1999		
30-025- 25914				n Andres, West				55490				
Property Code 25435				roperty Name				' Well Number				
7		Location						<i>F</i>				
Un or lot zo.	Section	Township	Range	Lot.ldn	Feet fro		North/S	outh Line	Feet from the	East/West line	County	
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UL or lot po.	Bottom Section	Hole Loc	Range	Lot Idn	15.46		N	C 4) 1:		T		
	34404	Township	Kange	Lot lon	Feet fre	om the	North/:	South line	Feet from the	East/West line	County	
" Lee Code	" Produci	Method Co	1	Connection D	I	C-129 Perm	it Numbe	<u>- </u>	C-129 Effective I)ate " C	-129 Expiration Date	
<u> </u>	nd Gaa	T		9-26-	שו							
III. Oil a			ansporters "Tramporter Name				D	" 0/G	D POD ULSTR Location			
OGRID		and Address			³⁴ POD			and Description				
021778		Sun Company, Inc. (R&M)				2754	754910 0					
ereither th	A LECTURE X III	P.O. Box 2039 Tulsa, Ok. 74102										
024650 Dynegy Midstream Serv					es (7540	330	G				
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IV. Prodi	iced Wa	ater			200				<u> </u>		<u> </u>	
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075	<u> 1950</u>											
V. Well (Completed Date	ion Data	34 Ready Da	T		" TD			² PBTD		11 n	
opus sau			Ready Date			10		1810		2º Perforations		
* Hole Size			" Casing & Tubing Size			22 Depth Set				u Sac	ks Cement	
												
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/I. Well	Test Da	ıta	<u> </u>									
Date No			Gas Delivery Date 3th Test Date				" Test Le	ngth	³⁴ Tog. Pressure ³⁴ Csg. Pressure		¹⁶ Cag. Pressure	
						1 m rengen				च्या स्थापार		
" Choke	: Size	" Oü		43	4 Waler		a Gas		" AOF	- -	" Test Method	
" I hereby certify that the rules of the Oil Conservation Division have been complied												
with and that the knowledge and t	information	given above is	true and comp	ilete to the bes	it of my		O	IL CON	NSERVATIO	SIVID NC	ION	
Signature:	111.	DA.	1			Approved	l by:		2 3 3			
Printed name: Uilliam P. Borman												
William R. Bergman							Approval Date:					
President Date: 8/17/99 Proce: 9/5-685-500)						,,,,,,,,	Approval Date.					
" If the is a co	OII II 9	raton fill in th	OGRID BUT) 7005 50	JOJ	jour co	05					
	au	del	Dell')**** **** *****	Rano	ly Brun	10		Pres		8/13/99	
Previous Operator Signature							Printed Name			Title	Date	