

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

COPY TO O. C. 3

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0100236-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1980' FWL, Sec. 4, T-10-S, R-37-E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3975.2 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "4"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 4, T-10-S, R-37-E,
NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

1. Drilled out DV Tool and cleaned out well, 6-14-78.
2. Welex ran Cement Bond Log, 3690-5019' and GR-N Log, 3500-5030'; 6-15-78.
3. Perforated 5009-5026' with 1 JSPF (0.50" diameter holes), 6-15-78.
Spotted 100 gals. 20% NE acid 5026-4970'. Treated perfs with 1000 gal. 20% NE acid with 35 ball sealers. Swabbed 8 hrs.-recovered 70 bbls. fluid. During last 2 hrs, swabbed 4 bbls. per hr. with 150-300' fluid in hole. Recovered 50% oil.
4. Perforated 4963'-4970', 4973-4980', 4982-4991' with 1 JSPF (0.50" diameter holes), 6-18-78. Loaded casing with 49 1/2 bbls. water. Acidized perfs with 6000 gals. 20% NE acid with 80 ball sealers. Swabbed 6 hrs.-recovered 72 bbls. fluid, 50% oil, Had 1200' of fluid rise between swab runs.
5. Installed pumping unit, 6-22-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Calabrese

TITLE

District Prod. Supt.

DATE

6-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

