

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0100236-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "4"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Sawyer (SA)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-10-S, R-37-E,

NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gas Producing Enterprises, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with U.S. GEOLOGICAL SURVEY
See also space 17 below.)
At surface

HOBBS, NEW MEXICO

660' FNL & 1980' FWL, Sec. 4, T-10-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3975.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent
to this work.) *

1. Drilled to 4947'.
2. Cut first core from 4947'-5007', 6-11-78.
3. Cut second core from 5007'-5034', 6-11-78.
4. Set 121 joints 5 1/2" OD 15.5# K-55 ST&C casing at 5033', 6-12-78.
5. Set DV tool at 2143' and float collar at 4991'.
6. Cemented casing in two stages. Cemented 1st stage with 250 sacks Class "C" cement, mixed with 2% CaCl, .75% CFR-2, and 7# per sack salt.
7. Cemented 2nd stage with 700 sx Halliburton Lite mixed with 8# per sack salt and 1/4# per sack flocele. Circulated 75 sx to surface. Bumped plug; float held.
8. Released rig, 6-13-78. Waiting for evaluation of core samples.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Galante

TITLE Dist. Prod. Supt.

DATE 6-13-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

