

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

NM - 0100236-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		8. FARM OR LEASE NAME Federal "4"	
3. ADDRESS OF OPERATOR P.O. Box 235, Midland, Texas 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  660' FNL & 1980' FWL, Sec. 4, T-10-S, R-37-E		10. FIELD AND POOL, OR WILDCAT West Sawyer (SA)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3975.2 GR	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commence Drilling/Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Moved in Cactus Drilling Co.'s Rotary Tools 5031-78. Spudded 12 1/4" hole at 4 P.M. 5-31-78.
- Drilled to 466'.
- Set 11 joints 8 5/8" OD 24# ST&C K-55 casing at 465', 5-31-78.
- Cemented casing with 250 sx Class "C" cement containing 2% CaCl. Cement circulated to surface. WOC 18 hours.
- Pressure tested casing to 1000# pressure, held O.K.
- Resumed drilling at 466'.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

H. E. Clarke

TITLE

Dist. Prod. Supt.

DATE

6-5-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

