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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	None
HILLIARD OIL & GAS, INC.	8. Farm or Lease Name
3. Address of Operator	GLENN
1190 Midland National Bank Tower, Midland, Texas 79701	9. Well No.
4. Location of Well	1
UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9 South</u> RANGE <u>35 East</u> N.M.P.M.	Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4158' GR	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged and abandoned as a dry hole. Neat Class "H" cement used for all plugs.
Drilled 7-7/8" hole from intermediate casing seat at 4073' to 12,740' total depth.

PLUG NO.	LENGTH	DEPTH INTERVAL	NO. SACKS
1	100'	12,590-12,690'	35
2	100'	9,680- 9,780'	35
3	100'	8,690- 8,790'	35
4	100'	7,660- 7,760'	35
5	100'	5,400- 5,500'	35
6	100'	4,025- 4,125'	55
7	100'	2,350- 2,450'	30
8	30'	18- 48'	10

(3' below G.L. to 33' below G.L.)

(see back of sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Weideman</u>	TITLE <u>Drilling Engineer</u>	DATE <u>9/29/78</u>
APPROVED BY <u>G. H. Plattner</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>JUN 27 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		

Plugs placed by pumping down drill pipe. Plugs set in hole loaded with drilling mud having a weight of 9.4 lbs. per gallon and a viscosity of 65 sec. per qt. Surface and intermediate casing left in hole, cut off 3' below ground level and capped with a welded steel plate. Installed dryhole marker. Location restoration will be performed after sufficient drying of reserve pit.

Plugs 1 through 7 set on August 31, 1978. Setting of Plug No. 8 and subsequent abandonment operations were performed on September 29, 1978, and after removal of drilling rig.

Verbal approval of plugging and abandonment program was received from Mr. J. W. Runyan of the District 1 office on August 29, 1978.