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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
None	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		None
Hilliard Oil & Gas, Inc.		8. Form of Lease Name
3. Address of Operator		GLENN
1190 Midland National Bank Tower, Midland, Texas 79701		9. Well No.
4. Location of Well		11
UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9</u> South RANGE <u>35</u> East NMPM.		Wildcat
15. Elevation (Show whether DE, RT, GR, etc.)		12. County
4158' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 11" hole from 403 to 4073'.
2. Ran 40 jts. (1729') of new 8-5/8" O.D., 32#, K-55, 8 Rd. Thd., ST&C casing and 58 jts. (2351') of new 8-5/8" O.D., 24#, K-55, 8 Rd. Thd., ST&C casing.
3. Casing set at 4073' and cemented with 1375 sacks HALCO Light containing 15# salt, 3# Gilsomite and 1/2# Flocele per sack followed by 300 sacks Class "C" containing 2% calcium chloride. Circulated cement returns to surface. Cementing completed 7:50 A.M. 7-14.
4. After 20 hour waiting on cement period, pressure tested casing with 1325# for 30 minutes; no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Weideman</u>	TITLE <u>Drilling Engineer</u>	DATE <u>8-23-78</u>
JOHN A. WEIDEMAN		
APPROVED BY <u>Jerry Boston</u>	TITLE <u>Supv.</u>	DATE <u>AUG 25 1978</u>
CONDITIONS OF APPROVAL, IF ANY		