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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Hilliard Oil & Gas, Inc.	5. State Oil & Gas Lease No. None
3. Address of Operator 1190 Midland National Bank Tower, Midland, Texas 79701	7. Unit Agreement Name None
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>9</u> South RANGE <u>35</u> East NMPL.	8. Farm or Lease Name GLENN
15. Elevation (Show whether DF, RT, GR, etc.) 4158' GR	9. Well No. 11
	10. Field and Pool, or Wildcat Wildcat
	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded 7:30 A.M. MDT July 9, 1978.
- Drilled 17½" hole to 403'.
- Ran 12 jts. (367') of new 13-3/8" O.D., 54.5#, K-55, 8 Rd. Thd., ST&C casing and 1 jt. (38') of new 13-3/8" O.D., 48#, H-40, 8 Rd. Thd., ST&C casing.
- Casing set at 403' and cemented with 425 sacks of Class "C" containing 2% calcium chloride. Circulated cement returns to surface. Cementing completed 2:30 PM 7-9. Compressive strength of 795 psig after 12 hour waiting period. Pressure tested casing with 500 psig for 30 minutes; no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John A. Weideman</u>	TITLE <u>Drilling Engineer</u>	DATE <u>8-23-78</u>
JOHN A. WEIDEMAN	Orig. signed by <u>Jerry Seaton</u>	
APPROVED BY <u>Dan L. Seaton</u>	TITLE <u></u>	DATE <u>AUG 25 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		