

Morris R. Antweil
Landlady No. 1 Well

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phase was found to occupy 40.1 percent of the hydrocarbon pore space and the equilibrium gas phase occupying 59.9 percent of the hydrocarbon pore space. The compositions of these equilibrium gas and liquid phases were then determined and these data are presented on page four. The results of this test indicate this fluid probably exists as two phases in the reservoir.

It has been our pleasure to make these measurements for you. Should you have any questions regarding the data, please do not hesitate to contact us.

Very truly yours,

Core Laboratories, Inc.

A handwritten signature in black ink, appearing to read 'P. L. Moses', with a stylized flourish at the end.

P. L. Moses, Manager
Reservoir Fluid Analysis

PLM:HLS:bt
7 cc: Addressee