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	SANTA FE			
	FILE			
	U.S.G.S.			
!	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
I.	PRORATION OFFICE			

SANTA FE		IL CONSERVATION COMMIS. 1 Form C-104 ST FOR ALLOWABLE Supersedes Old C-104 and C-			
FILE	REQUES	ST FOR ALLOWABLE Supersedes Old C-104 and C- AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO T				
LAND OFFICE	AOTHORIZATION TO T	RANSPORT OIL AND NATUR	RAL GAS		
I BANGBORTER OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
MORRIS R	. ANTWEIL				
Address					
P. O. Bo:	x 2010 Hobbs, New	Mexico 88240			
Reason(s) for filing (Check proper b		Other (Please explain			
New Well	Change in Transporter of:	Omer (1 tease explain			
Flecompletion	Oil Dry	Ggs [
Change in Ownership		densate			
		acrisate			
If change of ownership give name					
and address of previous owner					
I. DESCRIPTION OF WELL AND	D. I. ITACIC				
Lease Name	Well No. Pool Name, Including	Formation Kind of			
Landlady		cools Miss	Lease No.		
Location	- Not on out i	State, F	ederal or Fee State L-2775		
D C	· · · · · · · · · · · · · · · · · · ·				
Unit Letter B; 6	60 Feet From The North L	ine and 1980 Feet i	From TheEast		
		• •			
Line of Section 8 T	ownship 12-S Range	32-E , NMPM,	Lea County		
DESCRIPTION OF THE LOCAL OF					
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL G				
1 .	ii 🔀 or Condensate 🗌	Address (Give address to which a	approved copy of this form is to be sent)		
The Permian Corp.		Box 1183	louston, Texas 77001 approved copy of this form is to be sent)		
Name of Authorized Tronsporter of C El Paso Natural G		Address (Give address to which of	approved copy of this form is to be sent)		
EI Taso Natural G		Box 1492 E	l Paso, Texas 79978		
If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When		
give location of tanks,	B 8 12-S 32-	E Yes	26 October 1979		
If this production is commingled w	ith that from any other lease or pool	give commingling order number			
. COMPLETION DATA		, ger e commissing order number.			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.		
	$X \rightarrow X$	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
13 August 1978	8 February 1979	11 307'	11 070		
Elevations (DF, RKB, RT, GR, etc.) 4403 GR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4403 GR	Mississippian	11,120'	11,078'		
Perforations			Depth Casing Shoe		
11,120' - 11,171'	1,120' - 11,171'		11,307'		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	13-3/8"	350'	375		
12-1/4" & 11'	8-5/8"	3700'			
7-7/8"	5-1/2"	11307'	1400		
	2-3/8"	11078'	550		
TEST DATA AND REQUEST F					
OIL WELL		ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)		
19 October 1978	30 November 1978	Flow			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 hours	1130 psi.				
Actual Prod. During Test	Oil-Bbls.	Pkr.	7/64"		
	66.93	_	309		
I		1	309		
GAS WELL					
Ac ual Prod. Test-MCF/D	Length of Test	Rhie Condessate Co.C.			
		Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
(pice, pice,	raping Presente (Sunt-In)	Casing Pressure (Shut-in)	Choke Size		
	<u> </u>				
CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	VATION COMMISSION		
		APPROYED OCT 26 1979			
I hereby certify that the rules and r	egulations of the Oil Conservation				
Commission have been complied wabove is true and complete to the	vith and that the information given best of my knowledge and helief	BY Striff			
		BY The state of th			
		TYTE SUPERVISOR DISTRICTION			
Em W. (Signal	Cleman	This form is to be filed in compliance with RULE 1104.			
(Signa	iture)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Agen	į	tests taken on the well in ac-			
Agent (Tit			must be filled out completely for allow-		
	ctober 1979	able on new and recompleted	wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)