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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-74NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

L-2775

7. Unit Agreement Name

8. Farm or Lease Name

Landlady

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat North Caprock

12. County

Lea

10. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Morris R. Antweil

3. Address of Operator

Box 2010, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 8 TWP. 12-S RGE. 32-E NMPM

15. Date Spudded

13 Aug 78

16. Date T.D. Reached

22 Sept. 78

17. Date Compl. (Ready to Prod.)

8 Feb 78

18. Elevations (DF, RKB, RT, GR, etc.)

4403' GR

19. Elev. Casinghead

4403'

20. Total Depth

11,307'

21. Plug Back T.D.

11,279'

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-11,307'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,120' - 11,171' (Mississippian)

25. Was Directional Survey Made

No.

26. Type Electric and Other Logs Run

Comp. Neutron/Density-Gamma Ray, DLL & Micro-SFL

27. Was Well Cored

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	350'	17-1/2"	375 sx. - Circ.	None
8-5/8"	24# & 32#	3700'	12 1/4" & 11"	1400 sx. - Circ.	None
5-1/2"	17# & 20#	11,307'	7-7/8"	550 sx. - 9400' TC	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	11,078'	11,078'

31. Perforation Record (Interval, size and number)

11,120'-123', 11,130'-134', 11,140'-142'
11,154'-158', 11,167'-171' (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
19 Oct. 1978	Flow					Shut-in.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
30 Nov. 1978	24	7/64"		66.93	309	----	4622
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1130	Pkr.		66.93	309	---	41.5°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Tefteller, Inc.

35. List of Attachments

DST Summary, Deviation Record, Flow Test, Fluid Analysis, Logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

R M Williams

TITLE

Agent

DATE

13 Feb., 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 118.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1457</u>	T. Canyon <u>9420</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9758</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,056</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2210</u>	T. Miss <u>1m, -11,190</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3555</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4982</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6478</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7286</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8415</u>	T. <u>Morrow Clastics</u>	T. Chinle _____	T. _____
T. Penn. _____	<u>10,820</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,115 to 11,172 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1457		Surface Rock, Red Beds				
1457	2210		Salt Anhydrite				
2210	3555		Sand, Anhy, Shale				
3555	4982		Dolomite, Anhy.				
4982	7286		Dolomite, Anhy, Sand				
7286	9420		Shale, Dolomite, Sand				
9420	10820		Lime, Shale, Sand				
10820	11190		Sand, Lime, Shale				
11190	T.D.		Limestone				