

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA
Midland, Texas

Well : LANDLADY NO. 1

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Field : WILDCAT

File 3-9202-ST

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1978 Date	Status of Well	Time	Elapsed Time Hrs.Min.	T + dt dt	Daily Rate Oil B/D Gas MCF/D	Wellhead Pressure Tubing	GOR	BHP @ 11146' Psig
11-24	Cont'd. flowing	23:00	108 00		74.520 279.62	1242	3752	3036
11-25	"	03:00	112 00					3027
"	"	07:00	116 00		76.590 279.36	1240	3648	3021
Total 24 Hour Production 75.210 Bbls., 278.24 MCF 3700 GOR								
"	Trip inst.	11:00	120 00		72.450 281.63	1242	3887	3015
"	Inst. @ 11146'	12:00	121 00					3018
"	"	15:00	124 00		70.380 281.63	1237	4002	3027
"	"	19:00	128 00		72.450 277.88	1235	3835	3018
"	"	23:00	132 00		70.380 274.03	1237	3894	3015
11-26	"	03:00	136 00					3012
"	"	07:00	140 00		68.310 269.64	1234	3947	3006
Total 24 Hour Production 70.725 Bbls., 275.74 MCF 3899 GOR								
"	"	11:00	144 00		68.310 271.10	1235	3968	2988
"	"	15:00	148 00		68.310 272.41	1235	3988	2994
"	"	19:00	152 00		66.240 264.87	1235	3999	2985
"	"	23:00	156 00		68.310 268.65	1225	3932	2976
Total 16 Hour Production 45.195 Bbls., 179.51 MCF 3972 GOR								
11-27	Back pressure valve froze							
"	off. Blew rupture disc	01:00	158 00					2979
"	Close choke @ wellhead	07:10	164 10					3458
"	Open on adj. ck. at sep.	10:30	167 30			1661		3746
"	"	12:00	169 00			1092		3018
"	"	15:00	172 00		104.88 325.84	1133	3107	2827
"	Back pressure valve froze							
"	off	17:00	174 00					2851