

TEFTELLER, INC.
RESERVOIR ENGINEERING DATA
Midland, Texas

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File 3-9202-SI

Well : LANDLADY NO. 1

Field : WILDCAT

CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

1978 Date	Status of Well	Time	Elapsed Time Hrs.Min.	$T + \frac{dt}{dt}$	Daily Rate		Wellhead Pressure Tubing	GOR	BHP @ 11146' Psig
					Oil	B/D Gas MCF/D			
11-27	Cont'd. flowing	19:00	176 00		76.590	314.26	1190	4103	2921
"	"	23:00	180 00		80.730	305.47	1157	3784	2833
11-28	"	03:00	184 00						2809
"	"	07:00	188 00		81.765	306.92	1158	3754	2803
Total 19 Hour Production 66.585 Bbls. 246.33 MCF 3699 GOR									
"	"	11:00	192 00		74.520	318.88	1141	4279	2809
"	Trip inst.	11:12	192 12						2800
"	Inst. @ 11146'	12:12	193 12		74.520	318.38	1130	4272	2797
"	"	15:00	196 00		70.380	314.11	1145	4463	2791
"	"	19:00	200 00		72.450	315.00	1119	4348	2785
"	"	23:00	204 00						2818
"	"	03:00	208 00		72.450	314.40	1122	4340	2812
11-29	"	07:00	212 00						
Total 24 Hour Production 72.795 Bbls. 315.86 MCF 4339 GOR									
"	"	11:00	216 00		70.380	304.42	1120	4325	2821
"	Hauled oil	13:00	220 00		70.380	318.38	1129	4524	2833
"	Install new meter	15:00	224 00		66.24	342.79	1122	5175	2830
"	"	19:00	228 00		66.24	296.86	1119	4482	2815
"	"	23:00	236 00		64.17	296.86	1132	4626	2809
11-30	"	07:00	242 00						
Total 24 Hour Production 66.93 Bbls. 309.36 MCF 4622 GOR									
"	"	13:00	242 00		60.72	288.50	1117	4751	2812
"	"	15:00	244 00		66.24	292.71	1115	4419	2809
"	"	19:00	248 00		55.89	341.52	1112	6111	2815