

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

Operator Adams Exploration Company	
Address 410 West Ohio, Suite 202, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Wright	Well No. 1-Y	Pool Name, including Formation Flying "M" San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter I	: 660	Feet From The East	Line and 1880	Feet From The South
Line of Section 30	Township 9 South	Range 33 East	, NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navaho Crude Oil Purchasing	Address (Give address to which approved copy of this form is to be sent) P.O. Box 175, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 30	Twp. 9S	Rge. 33E	Is gas actually connected? Yes	When 9-20-79

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Shut Resv.	Diff. Res.
Date Spudded 8-7-78	Date Compl. Ready to Prod. 8-25-78		Total Depth 4500'		P.B.T.D. 4450'			
Elevations (DF, RKB, RT, GR, etc.) 4375 GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 4329		Tubing Depth 4430'			
Perforations 4329-31'; 4339-45'; 4349-53'; 4375-80'; 4384-89'; 4404-08'					Depth Casing Shoe 4500			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		525		275			
7-7/8	4-1/2		4500		500 1st stage, 650 sx.			
					2nd stage DV Tool @			
					2086 circ cmt to surface			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

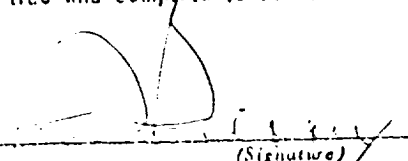
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	J.T. Berry
Operations Manager	(Title)
January 14, 1980	(Date)

OIL CONSERVATION COMMISSION

APPROVED	JAN 17 1980	19
BY	Orig. Signed by John Runyan	Geologist
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the average tests taken on the well in accordance with RULE 1104.

All portions of this form must be filled out completely for all this or new and existing wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of condition.