

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form O-100 Supersedes Old O-101 and O-110 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
TRANSPORTER		OIL GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					
Benchmark Oil Co.					
Address					
410 West Ohio, Suite 202, Midland, Texas 79701					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☒				Casinghead Gas MUST NOT BE	
Recompletion ☐				PLACED AFTER 12/1/78	
Change in Ownership ☐				UNLESS AN EXCEPTION TO R-4070	
Change in Transporter of Oil ☐				IS OBTAINED.	
Oil ☐					
Casinghead Gas ☐					
Dry Gas ☐					
Condensate ☐					
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Wright		1-Y	Flying "M" San Andres	State, Federal or Fee Fee	
Location					
Unit Letter I ; 660 Feet From The East Line and 1880 Feet From The South					
Line of Section 30 Township 9-S Range 33-E, NMPM, Lea County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)	
Lantern Petroleum Corp.				P.O. Box 2281, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.
		I	30	9S	33E
		Is gas actually connected?		When	
		No			
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
		X		X	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
8-7-78		8-25-78		4500'	4450'
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
4375 GR		4373		4329	4430
Perforations				Depth Casing Shoe	
4329-31; 4339-45; 4349-53; 4375-80; 4384-89; 4404-08				4500	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
12 1/4		8-5/8		525	275
7-7/8		4 1/2		4500	500 1st stage, 650 sx
					2nd stage DV Tool @2086
					circ cmt to surface
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
9-19-78		9-19-78		Pumping	
Length of Test		Tubing Pressure		Casing Pressure	Choke Size
24 hrs		25		25	2"
Actual Prod. During Test		Oil - Bbls.		Water - Bbls.	Gas - MCF
122		27		95	430
GAS WELL					
Actual Prod. Test - MCF/D		Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
J. T. Berry					
Operations Mgr.					
October 5, 1978					
OIL CONSERVATION COMMISSION					
APPROVED OCT 10 1978					
BY SUPERVISOR DISTRICT					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for all wells on new and recompleted wells.					
Fill out only Sections I, II, III, and IV for change of ownership name or number, or transporter or other such change of condition.					