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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
**Benchmark Oil Co.**

3. Address of Operator  
**410 West Ohio, Suite 202 Midland, Texas 79701**

4. Location of Well  
UNIT LETTER **I**, **660** FEET FROM THE **East** LINE AND **1880** FEET FROM  
THE **South** LINE, SECTION **30** TOWNSHIP **9-S** RANGE **33-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
**4375 GR**

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Wright**

9. Well No.  
**1-Y**

10. Field and Pool, or Wildcat  
**Flying "M" Sa**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 8-7-78. A 12¼" hole was drilled to 525' & 8-5/8" 20# csg was run to T.D. & cemented w/275 sx. Cement circulated to surface. WOC 18 hrs. N.V. BOP. Tested csg to 1000 psi - held OK. A 7-7/8" hole was drilled to T.D. of 4500'. 4½" 10.5#/ft csg was run to T.D. with cement stage tool at 2086'. First stage of cement was 50 sx. Second stage was 650 sx w/cement circulated to surface. Stage tool was closed and 4½" csg tested to 2000 psi for 30 min w/no leak off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Berry TITLE Operations Mgr. DATE 10-5-78

APPROVED BY Jerry Beaton TITLE Dist. L. Beaton DATE OCT 10 1978