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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: Wright
9. Well No.: 1-Y
10. Field and Pool, or Wildcat: Flying "M" SA
12. County: Lea

2. Name of Operator: Benchmark Oil Co., Ltd.
3. Address of Operator: 410 West Ohio, Suite 202, Midland, Texas 79701
4. Location of Well: UNIT LETTER I LOCATED 660 FEET FROM THE E LINE AND 1880 FEET FROM THE S LINE OF SEC. 30 TWP. 9S RGE. 33E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
8-7-78	8-17-78	8-25-78	4375 GR	4373

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4500	4450	NA	→	yes	

24. Producing Interval(s), of this completion — Top, bottom, Name: 4329 - 4408 San Andres
25. Was Directional Survey Made: No
26. Type Electric and Other Logs Run: Compensated Neutron w/GR
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	525	12¼	275 sx	None
4-1/2	10.5	4500	7-7/8	500 1st stage 650 sx	
				2nd stage, DV tool at 2086	
				circ cement to surface.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	4430	NA

31. Perforation Record (Interval, size and number)
4329-31, 4339-45, 4349-53, 4375-80,
4384-89, 4404-08. 26' - 52 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4329-4408	6000 gal 15% acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-19-78	Pumping	1 Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-19	24	2"		27	11.6	95	430

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
NA	25		27	11.6	95	32°

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: None
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. T. Berry TITLE Operations Mgr. DATE 9-7-78

J. T. Berry

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1830	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2370	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2832	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3590	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4169	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	4320	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 4320 to 4352 No. 4, from ..... to .....

No. 2, from 4375 to 4388 No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from None to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1830	1830	Red Shale & Sands				
1830	2370	540	Anhydrite, Salt & Sh.				
2370	2485	115	Red & Gry Sd w/Anhy.				
2485	2832	347	Anhydrite & Shale				
2832	2945	113	Gray Sand & Anhydrite				
2945	3590	645	Anhydrite, Shale w/Sd Streaks				
3590	4485	895	Anhydrite Dolomite & Porous Dolomite				