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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Wright	
2. Name of Operator Benchmark Oil Company, Ltd.		9. Well No. 1-Y	
3. Address of Operator 410 W. Ohio, Midland, Tx 79701		10. Field and Pool, or Wildcat Flying "M"	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>30</u> TWP. <u>9-5</u> RGE. <u>33-E</u> NMPM		12. County Lea	
19. Proposed Depth 4500'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) G.L. 4375	
21A. Kind & Status Plug. Bond Single Well-Active		21B. Drilling Contractor Cactus Drlg. Co.	
22. Approx. Date Work will start August 1, 1978			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	20#	400	200	Circulated
7-7/8	4-1/2	10.5#	4500	200	3500

Double ram type 3000psi Working Pressure - 6000 psi Test Pressure  
Blowout preventor to be utalized.  
A DV Tool will be run on oil string at top of Salt or Anhydrite  
and cement circulated to surface from that point.

**\*\*\*Cement on the production casing must be brought from the top of the salt or anhydrite to the surface casing. You can do this by either circulating the production casing with cement or a DV tool at the top of the salt.**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. D. Derry Title Operations Manager Date 7-14-1978

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 28 1978

CONDITIONS OF APPROVAL, IF ANY:

**\*\*\*SEE ABOVE**

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JUL 19 1978

CH. CONSERVATION COMM  
MARR. PL. M.

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

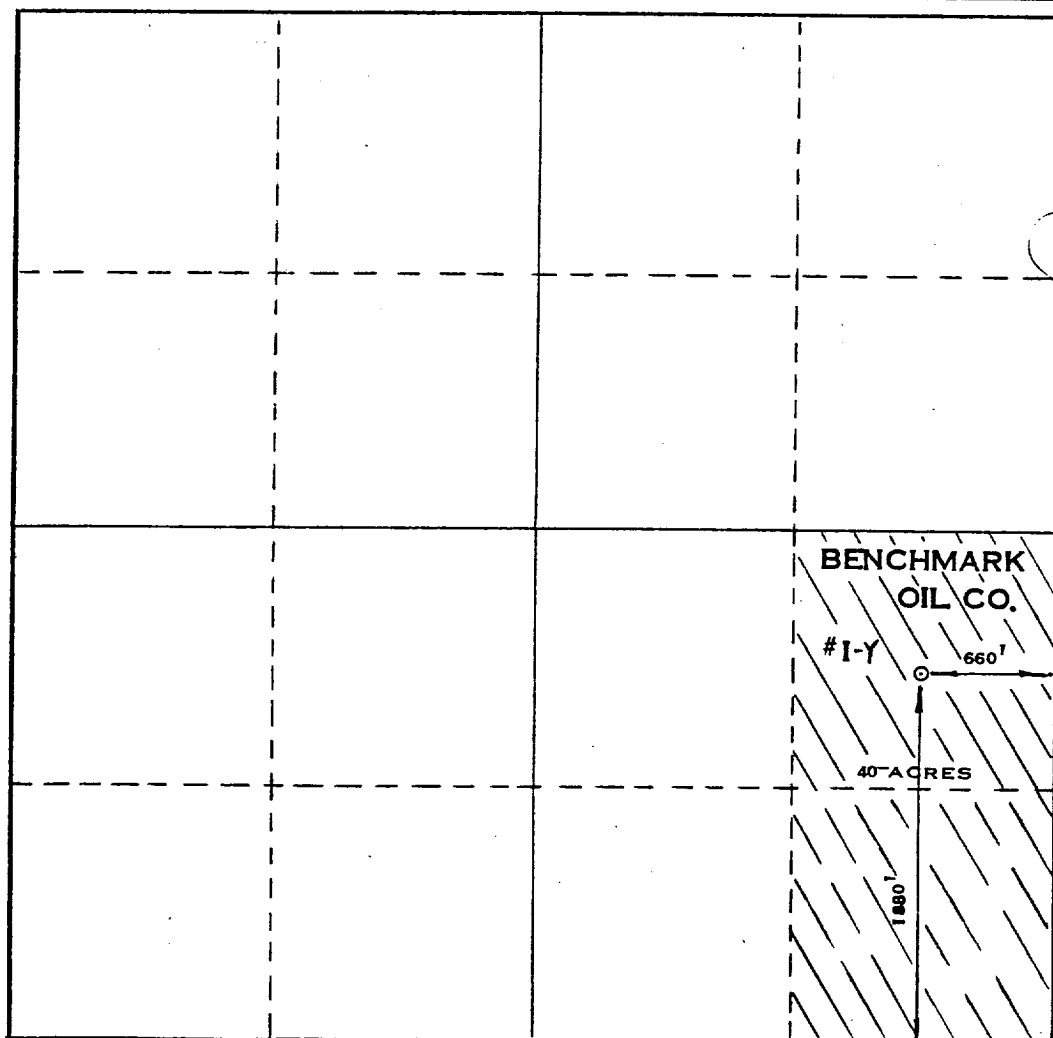
Operator <b>BENCHMARK OIL CO.</b>			Lease <b>WRIGHT</b>		Well No. <b>I - Y</b>
Unit Letter <b>"I"</b>	Section <b>30</b>	Township <b>-9-S</b>	Range <b>-33-E</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>1880</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Ground Level Elev: <b>4375'</b>	Producing Formation <b>SAN ANDRES</b>		Pool <b>FLYING "M" (SAN ANDRES)</b>		Dedicated Acreage: <b>80</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *J. T. Berry*

Position  
Operations Manager

Company  
Benchmark Oil Co. Ltd.

Date  
July 17, 1978

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed  
MAY 24, 1978

Registered Professional Engineer and/or Land Surveyor

*MAX A. SCHUMANN*

Certificate No.

**1510**

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JUNE 9 1978

U.S. DEPARTMENT OF COMMERCE  
WASHINGTON, D.C. 20540

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