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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 3219	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Susco State
3. Address of Operator Suite 1800, First International Bldg., Dallas, Texas 75270		9. Well No. 5
4. Location of Well UNIT LETTER <u>I</u> , <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" San Andres
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4372.2		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Squeeze Job</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/7/78 Perforated from 4396' to 4398' and 4404' to 4406' with ISPF
10/8/78 Acidized with 2000 gallons
10/11/78 No Show. Squeezed using 86 sacks of cement and pressured to 3000#.
10/14/78 Perforated from 4333' to 4374' ISPF.
10/17/78 Acidized with 8000 gallons
10/21/78 Ran production equipment
10/27/78 Pulling in pumping unit
11/1/78 Put well to pump

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald A. Sautz TITLE Drilling & Production Engineer DATE 11/27/78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE DEC - 1 1978

CONDITIONS OF APPROVAL, IF