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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 3219	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Susco State	
3. Address of Operator Suite 1800, First International Bldg., Dallas, Texas 75270		9. Well No. 5	
4. Location of Well UNIT LETTER <u>I</u> <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 4372.2		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/10/78 - Spudded and drilled 500' of 12-1/2". Set 498' of 8-5/8", 32# surface pipe. Cemented with 325 sacks of Class "C". Circulated cement to surface.

9/11/78 - Drilled out from under surface.

9/21/78 - T.D. at 4550', ran 4546' of 4-1/2" 10.5# casing. Cemented first stage with 350 sacks of Class "C". Cemented second stage with 1160 sacks of Halliburton Lite. Ran cased hole logs. Tested casing to 4000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE 24 P. Eng. DATE 10/27/78

APPROVED BY Jerry Scaton TITLE Dist. L. Supv. DATE NOV 1 1978