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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Thompson

2. Name of Operator	MGF Oil Corporation
3. Address of Operator	P.O. Box 5027, Midland, Texas 79701

9. Well No.	1
10. Field and Pool, or Wildcat group	Wildcat (San Andres) 1

4. Location of Well
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>23</u> TWP. <u>10-S</u> RGE. <u>36-E</u>

11. County	Lea
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15. Date Spudded	10-24-78	16. Date T.D. Reached	11-4-78	17. Date Compl. (Ready to Prod.)	2-12-78	18. Elevations (DF, RKB, RT, GR, etc.)	3983 GR	19. Elev. Casinghead
20. Total Depth	4989	21. Plug Back T.D.	4987	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-4989	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	4960-4967 San Andres
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25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Compensated Neutron
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27. Was Well Cored	Yes
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	436	12 1/4	300 sx. cl. C	
4 1/2	10.5#	4989	7 7/8	400 sx. cl. C	
				830 sx. H. Lite	

29. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
none				

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8	4984	

31. Perforation Record (Interval, size and number)
4960-4967 (8 holes with JSPF) - .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4960-4967	2200gal. 15% NEA
	2000gal. 15% CRA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-20-78		Rod pump 1 1/2"				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-12-78	24			8		14	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	0					20	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	used for fuel	Test Witnessed By
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35. List of Attachments	c-104, Deviation report, Elec. Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Ray L. Boy</i>	Senior Production Engineer	2-21-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4198	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 4960 to 4967 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4960 to 4967 feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4198	4989	791	San Andres				