NO. OF COPIES REC	1		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
Operator MGF Oil Corporation						
	P.O. Box 5027, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Change in Transporter of: P.O. Box 5027, Midland, Texas 79701 Other (Please explain) CASINGHEAD GAS MUST NOT B					
	Recompletion Oil Dry Gas UNLESS AN EXCEPTION TO R-4679					
	Change in Ownership	Casinghead Gas Conde	nsate BOSTAINED.	AUEPTION TO R-4070		
	If change of ownership give nam					
	and address of previous owner					
11.	DESCRIPTION OF WELL A	ND LEASE East Woss Well No. Pool Name, Including F	roads - San an	dres K-5981 Lease No.		
	Thompson		Andres) group1 State, Federa			
	Location					
	Unit Letter A ;	660 Feet From The N Lin	ne and 660 Feet From	The L		
	Line of Section 23	Township 10-S Range	36-E , NMPM,	Lea County		
	Ellie of occiton					
111.	DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)		
	Basin, Inc.		P.O. Box 5027, Midlar	nd, Texas 79701		
	Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
		Unit Sec Two Ree	Is gas actually connected? Wh	nen		
	If well produces oil or liquids, give location of tanks.	Unit A 23 Twp. Rge. 26-E	No No	·-··		
		i with that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Comp		New well workover Deepen			
	Date Spudded 10-24-78	Date Compl. Ready to Prod. 2-12-79	Total Depth 4989	P.B.T.D. 4987		
			Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, et 3983 Gr	San Andres	4960	4984		
	Perforations			Depth Casing Shoe 4989		
4960-4967 TUBING, CASING, AND CEMENTING RECORD				1505		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4	8 5/8	436	300 sx.		
	7 7/8	4 1/2	4989	1230 sx.		
		2 3/8	4984			
v	TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top allow-		
٧.	OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas l			
	Date First New Oil Run To Tanks 11-20-78	2-12-79	Pump			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.	Oil-Bbls.	Water-Bbls.	Gas - MCF		
	Actual Prod. During Test	8	14	TSTM		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Feudin or rest				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
				A TION COMMISSION		
VI.	CERTIFICATE OF COMPL	IANCE	OIL CONSERV	OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and here is formation. (Signature) Senior Production Engineer		APPROVED	APPROVED FEB 20 1979 . 19		
			BY LEAVISON DISTRICT 1			
			11149			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-			
(Title)		able on new and recompleted wells.				

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

2-1-79