

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26093
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	
Thompson	
8. Well No.	1
9. Pool name or Wildcat	E. Crossroads (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3983 GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	MGF Oil Corporation
3. Address of Operator	P. O. Box 21540, Tulsa, OK 74121-1540
4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line
Section <u>23</u>	Township <u>10S</u> Range <u>36E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3983 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 4940' w/35' cmt on top. (Top of plug @ 4905').
2. TIH w/tbg. Loaded hole w/10# brine w/25# gel/bbl.
3. Set 25 sx cmt plug @ 2461'-2231'.
4. Set 25 sx cmt plug @ 518'-188'.
5. Set 25 sx cmt plug @ 60'-surface.
6. Welded on cap and installed DH marker.

Plugging operations began 7/27/92.  
Plugging operations complete 7/30/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Technical Coordinator DATE 8/17/92  
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE SEP 30 1992  
CONDITIONS OF APPROVAL, IF ANY:

REF ID: A67511

SEP 30 1994

SEP 30 1994  
SEP 30 1994