

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26097
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	-
7. Lease Name or Unit Agreement Name	
Santa Fe Railway	
8. Well No.	1
9. Pool name or Wildcat	E. Crossroads (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3977 GR	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	MGF Oil Corporation
3. Address of Operator	P. O. Box 21540, Tulsa, OK 74121-1540
4. Well Location	Unit Letter <u>A</u> : <u>760</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>10S</u> Range <u>36E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 4920' w/35' cmt on top. (Top of plug @ 4885').
2. TIH w/tbg. Loaded hole w/10# brine w/25# gel/bbl.
3. Set 25 sx cmt plug @ 2554'-2124'.
4. Set 25 sx cmt plug @ 557'-227'.
5. Set 25 sx cmt plug @ 60'-surface.
6. Welded on cap and installed DH marker.

Plugging operations began 7/28/92.  
Plugging operations complete 7/30/92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Technical Coordinator DATE 8/17/92  
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**SEP 30 1994**

**JOHN HENRY  
OFFICE**