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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-66

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				6a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				7. Unit Agreement Name	
2. Name of Operator MGF Oil Corporation				8. Farm or Lease Name Santa Fe Railway	
3. Address of Operator P.O. Box 5027, Midland, Texas 79701				9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM _____				10. Field and Pool, or Wildcat East Crossroads San Andres Pool	
THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>10-S</u> RGE. <u>36-E</u> _____				11. County Lea	
15. Date Spudded 10-11-78	16. Date T.D. Reached 10-21-78	17. Date Compl. (Ready to Prod.) 11-9-78	18. Elevations (DF, RKB, RT, GR, etc.) 3977 G.L.	19. Elev. Casinghead 3977	
20. Total Depth 5014	21. Plug Back T.D. 4999	22. If Multiple Compl., How Many None	23. Intervals Drilled By Rotary Tools 0-5014	24. Producing Interval(s), of this completion - Top, Bottom, Name 4942 to 4950 San Andres	
26. Type Electric and Other Logs Run NPL - DLML				25. Was Directional Survey Made No	
27. Was Well Cored Yes					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	432	12 1/4	300 sacks	none
4 1/2	10.5	5014	7	1050 sacks	none
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8	4885
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4942 - 4950 1 JSPF			DEPT. INTERVAL 4942 - 4950		
			AMOUNT AND KIND MATERIAL USED 3050 Gals 15% Acid		
33. PRODUCTION					
Date First Production 11-10-78		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump 1 3/8"			Well Status (Prod. or Shut-in) Producing
Date of Test 12-31-78	Hours Tested 24	Choke Size	Prod'n. For Test Period 24	Oil - Bbl. 24	Gas - MCF 231
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Jim McAnich</u>			TITLE <u>Engr. Asst.</u>		DATE <u>7-11-78</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2873</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4195</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4942 to 4950 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4942 to 4950 feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4195	4963	768	San Andres(Dol, Anhy, Shy, SL/F, Sty)				
2873	2950	77	Yates				
RECEIVED JUL 26 1979 O.C.D. HOBBS, OFFICE				RECEIVED AUG 6 1979 O.C.D. HOBBS, OFFICE			
				RECEIVED JUL 10 1979 O.C.D. HOBBS, OFFICE			