

DISTRIBUTION		
DATE		
U.S.		
OFFICE		
REPORTER		

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Form
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
17244

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS TO BE MADE ON THE SAME OR IN THE SAME RESERVOIR.
USE SEPARATE FORM FOR REPORTS ON EACH WELL OR EACH RESERVOIR.

1. Well ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Cola Petroleum, Inc.
Address of Operator
601 N. Marienfeld - Suite 200 Midland, Texas 79701
Location of Well
UNIT LETTER K 1980 FEET FROM THE S LINE AND 2042 FEET FROM
West LINE, SECTION 34 TOWNSHIP 10-S RANGE 32E MAPLE

7. Unit Agreement Lease
8. Name of Lease Name
Templo
9. Well No.
2
10. Field and Pool, or Wildcat
Mescalero-Permo-Penn
12. County
Lea

11. Elevation (Show whether LF, RT, GR, etc.)
4328 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PRIMA REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
GRABBLE ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATIONS ☐	PLUG AND ABANDONMENT ☒
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set C.I.B.P. @ 8200' w/10 sxs cement.
2. Circ hole @ 8200' w/9.5# mud.
3. Cut 4½" csg @ 3870' & laid down same.
4. Spotted 35 sxs cement @ 3920', top @ 3815' measured depth.
5. Spotted 70 sxs cement @ 3756', top @ 3565'.
6. Set C.I.B.P. @ 3500' w/10 sxs cement.
7. Spotted 35 sxs cement @ 1500'.
8. Spotted 10 sxs cement @ surface & set dry hole marker.

Finished plugging on 1-20-81.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: James E. Miller TITLE: Vice-President/Operations DATE: 2-5-82
Signature: Al Martin TITLE: DATE: FEB 1982
SIGNATURES OF APPROVAL, IF ANY: