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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Cola Petroleum, Inc.	
Address Suite 200 - 619 West Texas, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Consolidated Gas ☐ Condensate ☐
Other (Please explain) Correction	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE				
Lease Name Templo	Well No. 2	Pool Name, including Formation Undesignated	Kind of Lease Cisco	State State
Location				
Unit Letter K	1980	Feet From The South	Line and 2042	Feet From The West
Line of Section 34	Township 10-S	Range 32E	N.M.P.M. Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Western Oil Transportation Co., Inc.		Lovington Hwy., Hobbs, New Mexico 88240		
Name of Authorized Transporter of Consolidated Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)		
TSTM				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 34	Exp. 10-S	Age. 32E
			Is gas actually connected? No	When -----

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒
		Workover ☐	Deepen ☐	Plug Back ☐
		Same Res't. ☐	Full Res't. ☐	
Date Spudded 11-2-78	Date Casing Ready to Prod. 2-4-79	Total Depth 9130'		P.B.T.D. 9113'
Elevations (DF, RKB, RT, GR, etc.) 4328 GR 4342 KB	Name of Producing Formation Cisco	Top Oil/Gas Pay 8314		Tubing Depth 8731
Perforations 8314'-22-, 8416-24, 8492-96, 8592-98, 8651-54, 8661-63, 8679-81, 8698-8702, 8740-50, 8778-84, 8823-29, 8958-60, 9074-78				Depth Casing Shoe 9130
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
17"	12-3/4	405		350 Circulated
11"	8-5/8	3706		1105 Circulated
7-7/8	4-1/2	9130		1320

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top all wells for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks Swabbing 12-16-78	Date of Test 10-2-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test	Oil-Blk. 20	Water-Blk. 20	Gas-MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Lbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED _____, 1980	
BY _____		BY _____	
TITLE _____		TITLE _____	
James E. Sullivan, Supervisor of Operations		This form is to be filed in compliance with RULE 1104.	
June 27, 1980		If this be a request for allowable for a newly drilled or deviated well, this form must be accompanied by a tabulation of the or visits taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all oil or gas and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of ownership, name of number, or transporter, or other such change of conditions.	