

COPIES DESTROYED
DISTRIBUTION
DATE
S.S.
D OFFICE
DIATOR

NEW XICC OIL CONSERVATION COMMISSION

Supersedes C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Templo
9. Well No.
2
10. Field and Pool, or Wildcat
Mescalero Permo Penn
12. County
Lea

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE DONE IN THE OIL FIELD OR IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PROCEED TO BE FILED IN THE OIL FIELD.

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Cola Petroleum, Inc.
Address of Operator
Suite 200 - 619 West Texas Street, Midland, Texas 79701
Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2042 FEET FROM
THE West LINE, SECTION 34 TOWNSHIP 10-S RANGE 32-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
4328 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOBS ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-14-80 MI and RU DA&S Pulling unit.
1-15-80 Pulled rods & tubing.
1-16-80 RU Dresser. Perfed 9074-82 (8 holes), 9024-28 (4 holes), 8974-80 (4 holes), 8920-24 (3 holes), 8905-09 (3 holes), 8870 (1 hole), 8808-12 (3 holes), 8474-80 (4 holes), 8300-04 (3 holes). Total 33 holes.
1-17-80 Ran Guiberson Uni-V pkr. to 8928'. Treated intervals 8958-60, 8974-80, 9024-28, 9074-82 w/1000 gals. 15% HCL and 10,000 gals. 20% HCL (retarded) at 6 BPM, 3500-3800 psi, ISIP-vac. Pulled pkr.
1-18-80 Ran Guiberson Uni-v pkr. and BP. Treated 8905-24 w/1000 gals. 15% HCL at 4.5 BPM, 3200-3900 psi. ISIP-vac. Treated perfs 8808-12 w/500 gals. 15% HCL @ 7 BPM, 3900 psi. ISIP-vac. Treated perfs 8474-80 w/500 gals. 15% HCL at 3.5 to 4 BPM at 3700-3800 psi. ISIP/vac. Treated perfs 8300-04 w/500 gals. 15% HCL @ 6 BPM, 3800-3850 psi. ISIP-vac.
1-19-80 Recovered pkr. and BP. Shut down for weekend.
1-22-80 Shut down due to weather.
1-24-80 Ran tubing and Univ/VI pkr. to 8200'.
1-25-80 Treated w/Western. Pumped 85 BW down annulus. Treated interval 8300-8984 w/594 bbls. 20% HCL, 225 bbls. KCL water, 52 bbls brine, 300# salt, 300# flake in 4 stages. Max. press. 5200#, Min. 2200#, at 6-8 BPM. ISIP - 200#, 5 min - 1700#, 10 min. - 1400#.

SEE ATTACHMENT.

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James E. Sullivan TITLE Supervisor of Operations DATE 2-13-80
APPROVED BY James E. Sullivan TITLE Supervisor of Operations DATE 2-13-80
CONDITIONS OF APPROVAL, IF ANY

- 1-25-80 15 min. - 1200#, 40 min. - 400#. Bled to 0 psi. Well went on vacuum. Unset and pulled Uni-VI pkr.
- 1-26-80 Ran 2-3/8" tbg. w/mud anchor set at 8925', S.N. at 8890, Guib. anchor at 8256'. Ran 280 jts. above S.N. Have total of 1820 bbls. of load water to recover.
- 1-27-80 Test pumping. 128 BWPD.
thru
- 2-06-80
- 2-07-80 25 B0 + 113 BW.
- 2-08-80 25 B0 + 113 BW. Well back on production after opening additional perferating interval and treating same.