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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐		Templo	

2. Name of Operator		9. Well No.	
Cola Petroleum, Inc.		2	
3. Address of Operator		10. Field and Pool, or Wildcat	
Suite 200 - 619 West Texas Street, Midland, Texas 79701		Undesigned-Cisco	

4. Location of Well			
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2042</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>10-S</u> RGE. <u>32-E</u>		<u>Lea</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Ready to Prod.	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11-2-78	12-2-78	12-16-78	4328 gr.	4328

20. Total Depth	21. Plug back D.N.	22. R. Multiple Comp. L. Flow	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
9130	9113	-	0 - TD	-	-

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
8314 - 9078 Cisco		No	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Welex compensated Acoustic Velocity Gamma Caliper log, Guard Log		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4	24#	405	17"	350 sxs. C Circulated	-0-
8-5/8	24# & 32#	3706	12-1/4	1450 sxs. Circulated	-0-
4-1/2	11.60#	9130	7-7/8	1320 sxs.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NA					2-3/8	8734'
						Anchor-8488'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		DEPTH - INTERVAL AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-16-78		Pumping				Prod.	
Date of Test	Hours Tested	Coke Size	Production Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-2-79	24	-	→	20	TSTM	20	-
Flow Tubing Press.	Casing Pressure	Circulated 24-Hour rate	→	20	TSTM	20	Oil Gravity - API (Corr.)
-	-	→					38

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented			

35. List of Attachments	
Exhibit 1	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>L. O. Thompson</u>	TITLE <u>Vice President</u>	DATE <u>11-7-79</u>

INSTRUCTIONS

This form is to be filed with the nearest District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion wells, Nos. 1 through 14 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 117.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any 1550	T. Canyon 8955	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2255	T. Miss	T. Cliff House	T. Leadville
T. Permian	T. Devonian	T. Menefee	T. Madison
T. Green	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3497	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta 4890	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6335	T. Granite	T. Tuffito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7175	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 8730	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8316 to 9078	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NA to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550'	Limestone, Red Shale, Red Sand, Gypsum				
1550	2225	675'	Salt, Anhydrite				
2225	3497	1272'	Anhydrite, Salt, Sand, Dolostingers				
3497	4890	1393'	Dolomite with Anhydrite				
4890	4990	100'	Sand				
4990	6335	1345'	Dolomite and Lime				
6335	7175	840'	Dolomite with Sand and Shale				
7175	8316	1141'	Green Shale, Dolomite				
8316	9130	814'	Dolomite with Shale streaks				

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OIL CONSERVATION DIV

TEMPLO No. 2

EXHIBIT 1

12/14/78:	Perforated 9074-9078' & 8958-8960' w/500 gals. 20% DS-30 & XR-2
12/19/78:	Perforated 8741-8750' & 8823-8829' w/3000 gals. 20% DS-30 & XR-2
1/31/79:	Acidized perforations 8823' & 8829' w/500 gals. NE Acid
2/20/79:	Acidized perforations 8741-8750' w/2000 gals. 15% NE acid
2/22/79:	Perforated 8592-8598' w/2000 gals. 15% NE acid
2/24/79:	Perforated 8492'-8496' w/1000 gals. 15% acid
3/2/79:	Perforated 8416-8426' w/2000 gals. 15% NE acid
3/6/79:	Perforated 8314-8322' No acid
3/8/79:	Treated perforations 8314-8322' w/1500 gals. 15% NE acid
Hole Size	.39