

Hewlett-Packard Oil Conservation Commission	
REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
SALE AREA	
FILE	
U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

Hewlett-Packard Oil Conservation Commission
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-104 and C-111
Effective 1-1-65

Cola Petroleum, Inc.	
Suite 200 - 619 West Texas, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐
Re-completion ☐	Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No., Prod. Name, Including Formation
Templo	2 Undesignated Cisco
Location	Kind of Lease
Unit Letter K : 1980 Feet From The South Line and 2042 Feet From The West	State, Federal or Fee
Line of Section 34 Township 10-S Range 32 E, NMPM, Lee County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Western Oil Transportation Co., Inc.	Lovington Hwy., Hobbs, New Mexico 88240
Name of Authorized Transporter of Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
TSTM	
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit K Sec. 34 Twp. 10S Rge. 32E	No -

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't' ☐ Unit, Re't' ☐
Date Spudded 11-2-78	Date Compl. Ready to Prod. 2-4-79
Elevations (DF, RKB, RT, GR, etc.) 4328 GR 4342 KB	Total Depth 9130'
Name of Producing Formation Cisco	Top Oil/Gas Pay 8314
Perforations 8314'-22-, 8416-24, 8492-96, 8592-98, 8651-54, 8661-63, 8679-81, 8698-8702, 8740-50, 8778-84, 8823-29, 8958-60, 9074-78	Tubing Depth 8731
Depth Casing Shoe 9130	
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 17"	CASING & TUBING SIZE 12-3/4
11	8-5/8
7-7/8	4-1/2
DEPTH SET 405 3706 9130	
SACKS CEMENT 350 Circulated 1105 Circulated 1320	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Swabbing 12-16-78	10-2-79	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	20	20	TSTM

GAS WELL	
Actual Prod. Test - MCF/D	Length of Test
Testing Method (flow, back pr.)	Tubing Pressure (1400-16)

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
S. C. Thompson (Signature)	
Vice President (Title)	
October 3, 1979 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED OCT 12 1979	
BY SUPERVISOR DISTRICT 1	
TITLE	
This form is to be filed in compliance with RULE 1102.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for filing.	
Fill out only I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.	