

THE COMMISSION
 STATE OF TEXAS
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE
 Operator

FEDERAL GOVERNMENT
 AUTHORITY TO TRANSPORT OIL AND NATURAL GAS

Form O-104
 Successor to OIL O-101 and O-102
 Effective 1-1-65

Cola Petroleum, Inc.

Suite 200 - 619 West Texas, Midland, Texas 79701

Reason(s) for filing (check proper box)
 New Well Change in Transportation
 Completion Oil Dry Gas
 Change in Ownership Change in Lease Gas Lease

Notes (Please explain)
Need to move 500 bbls. of test oil in order to continue tests.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name: **Templo** Well No.: **2** Pool Name, Individual Formation: **Undesignated** Kind of Lease: **Cisco** State, Federal or Free: **Free**

Location
 Unit Letter: **K** ; **1980** Feet From The **South** Line and **2042** Feet From The **West**
 Line of Section: **34** Township: **10S** Range: **32 E** , NMPM: **Lea** County:

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil (X) or Gas Lease: **Western Oil Transportation Co., Inc.** Address to which approved copy of this form is to be sent: **Lovington Hwy., Hobbs, New Mexico 88240**
 Name of Authorized Transporter of Conventional Gas () or Dry Gas () Address to which approved copy of this form is to be sent:

If well produces oil or liquids, give location of tanks: Unit: **K** Sec.: **34** Twp.: **10S** Rge.: **32E** Is gas directly connected? **No** When:

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'n. Perf. Hole
 Date Spudded: **11-2-78** Date Casing Ready to Produce: Total Depth: **9130'** P.S.T.D.: **9113'**
 Elevations (DF, K&P, RT, CR, etc.): **4328 GR 4342 KB** Name of Producing Formation: **Cisco** Top Oil/Gas Pay: **8314** Tubing Depth: **8731**
 Perforations: **8314-22, 8416-24, 8492-96, 8592-98, 8651-54, 8661-63, 8679-81, 8698-8702, 8740-50, 8778-84, 8823-29, 8958-60, 9074-78** Depth Casing Shoe: **9130**

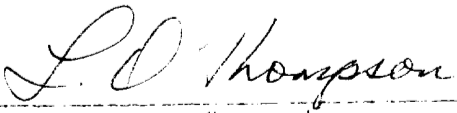
TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	12-3/4	405	350 Circulated
11	8-5/8	3706	1150 Circulated
7-7/8	4-1/2	9130	1320

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of test oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: **Swabbing 12-16-78 to 1-30-79, pumping 2-4-79 to present.** Date of Test: Presuming pressure (flow, pump, gas lift, etc.):
 Length of Test: **Still testing** Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: **At present approximately 10 to 20 BOPD plus 10 to 20 BWPD.** Water-Tests: Gas-MCF:

GAS WELL
 Actual Prod. Test-MCF/D: Length of Test: Date, Casing, etc., MCF: Gravity of Condensate:
 Testing Method (flow, back prod): Tubing pressure (psi): Casing Pressure (shut-in): Choke Size:

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the facts herein given above are true and complete to the best of my knowledge and belief.

 (Signature)
Vice President
 (Title)
June 28, 1979
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED **JUL 6 1979**, 19____
 BY **Orig. Signed by Jerry Sexton**
 TITLE **Dist 1, Supv.**
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowables for a newly drilled or reworked well, this form must be accompanied by a completion of the well log filed on the well in accordance with RULE 111.
 A well log of this form must be filled out completely and filed with the well log record and well log.
 Fill out only sections I, II, III, and IV for classification of well, well number or number, or transporter or other well change of conditions.

FIELD Mescalero COUNTY Lea OCC NUMBER _____
 OPERATOR Britton Management Corp. ADDRESS Britton Oil Building, 312 N. Big Spring,
Midland, Texas 79701
 LEASE Templo WELL NO. 2 SURVEY 1980' FSL.
2042' FWL, Sec. 34 T-10-S R-32-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
408	1/4
900	1/2
1485	1/2
1879	1/2
2210	3/4
2720	3/4
2826	3/4
3295	2
3710	1/4
4174	1/2
4690	1/4
5160	1/2
5660	1
6156	1 1/4
6517	1
6779	1/2
7280	1/2
7772	3/4
8269	1/4
8820	1/4
9130	1

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: [Signature]
 Walter Frederickson
 Vice President

Sworn and subscribed to before me the undersigned authority, on this the

14th day of August, 1978.

Margaret B. Anderson Notary Public in and for Lea County, 24
 Margaret B. Anderson