

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
Form C-103  
Effective 1-1-77

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John S. Goodrich	8. Farm or Lease Name Mathers
3. Address of Operator 304 C&K Petroleum Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 766 FEET FROM THE South LINE AND 1,874 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 11-S RANGE 33-E N.M.P.M.	10. Field and Pool, or Wildcat Bagley Penn, North
11. Elevation (Show whether DF, RT, GR, etc.) 4264 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 10,120' TD; set 5 1/2" 23# C-75 and 17# N-80 casing at 10,112' with 550 sx poz cement containing 2% gel and % salt per sack. Plug down at 3:05 a.m., 12/2/78; tested 5 1/2" casing with 2400# for 30 minutes; okay.

12-15-78 Perforated 5 1/2" casing as follows: 13 holes 9268-9339'  
8 holes 9435-83'  
7 holes 9682-94'  
5 holes 9866-76'  
6 holes 9990-10,000'

1- 5-79 After acidizing perforations 9268-9339' with 2000 gals. and swab testing only salt water, the perforations were squeezed with 150 sx cement at 3350#; cement was then drilled out of casing and completion attempt is now in progress.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John S. Goodrich</u>	TITLE <u>Operator</u>	DATE <u>1/22/79</u>
APPROVED BY <u>John Ryan</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		