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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John S. Goodrich		8. Farm or Lease Name Mathers	
3. Address of Operator 304 C & K Petroleum Building, Midland, Texas 79701		9. Well No. 2	
4. Location of Well UNIT LETTER <u>0</u> <u>766</u> FEET FROM THE <u>South</u> LINE AND <u>1,874</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>11-2</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Bagley Penn, North	
15. Elevation (Show whether DF, RT, GR, etc.) 4264 DF		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9 p.m., November 1, 1978, with 14 3/4-inch bit. Set 12 3/4-inch 49# casing at 400' with 350 sx Class "C" cement with 2% calcium chloride. Circulated 45 sx - Plug down at 1 p.m., November 2, 1978 - WOC 18 hours.

Drilled 11-inch hole to 3742 feet and set 8 5/8-inch K-55 32# and 24# casing at 3742 feet with 1200 sx Halliburton lite cement with 10 pounds salt and 1/4 pound flocele per sack and followed by 200 sacks Class "C" cement with 2% calcium chloride - Circulated 186 sx - Plug down at 9:45 a.m., November 8, 1978 - WOC 18 hours and tested casing and BOP with 2000# for 30 minutes - okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Goodrich TITLE Operator DATE November 10, 1978

APPROVED BY Orig. Signed Jerry Sexton Dist 1, Sup TITLE DATE NOV 15 1978

CONDITIONS OF APPROVAL, IF ANY: