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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-74

10. TYPE OF WELL		50. Indicate Type of Lease	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State ☐ Fee ☒	
11. TYPE OF COMPLETION		51. State Oil & Gas Lease No.	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
12. Name of Operator		7. Unit Agreement Name	
MGF Oil Corporation			
13. Address of Operator		8. Farm or Lease Name	
P.O. Box 5027, Midland, Texas 79701		Southland State	
14. Location of Well		9. Well No.	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>12</u> TWP. <u>10-S</u> RGE. <u>36-E</u>		10. Field and Pool, or Wildcat	
		UNDESIGNATED (San Andres) Group <u>East Crossroads SA</u> <u>R-6005</u>	
15. Date Spudded		12. County	
11-19-78	16. Date T.D. Reached	Lea	
12-1-78	17. Date Compl. (Ready to Prod.)		
3-19-79	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
3984.5 GL	20. Total Depth	21. Plug Back T.D.	
5031	5028	22. If Multiple Compl., How Many	
		23. Intervals Drilled By	
		Rotary Tools 5031	
24. Producing interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made	
4960-4971		NO	
26. Type Electric and Other Logs Run		27. Was Well Cored	
		YES	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
8 5/8	24	452	12 1/4
4 1/2	10.5	5021	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2 3/8	4775
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4955-4970		DEPTH INTERVAL	
4960-4971		AMOUNT AND KIND MATERIAL USED	
		4955-4970 1200gal. 15% NEA Acid	
		4955-4970 Squeeze w/ 100 sx Cl. "C"	
		4960-4971 500gal. 15% NEA Acid	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping -- Size and type pump)		Well Status (Prod. or Shut-in)
12-21-78	Pumping		Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period
3-26-79	24	--	7
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl. Gas -- MCF Water -- Bbl. Gas -- Oil Ratio
---	---	---	74 ---
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Fuel			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Jim D. McCreesh</u>		TITLE <u>Engineering Assistant</u> DATE <u>4-2-79</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4960 to 4971 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 4960 to 4971 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4193	5028	835	San Andres				