

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-1911-1
7. Unit Agreement Name wildcat
8. Farm or Lease Name Zinc-State
9. Well No. 1
10. Field and Pool, or Wildcat wildcat
12. County Lea

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____
Name of Operator

C. H. Brockett (formerly Edman R, Zinc)

Box 1005 Midland, Texas 79702

WIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 21 TWP. 11-S RGE. 38-E NMPM

13. Date Spudded 1979 16. Date T.D. Reached 1979 17. Date Compl. (Ready to Prod.) Plugged 1-26-80 18. Elevations (DF, RKB, RT, GR, etc.) RKB 3910' Gr 3897" 19. Elev. Casinghead

20. Total Depth 12,312 21. Plug Back T.D. 12,293 22. If Multiple Compl., How Many 23. Intervals Drilled By 100% 24. Cable Tools

25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Cement Bond Log, Mud Log 27. Was Well Cored No

Duel Laterolog, Dual Laterolog Micro-SFL, Compensated Neutron -Formation Den.

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54,50	440	18"	500 sx	-0-
8 5/8"	24, 28, 32	4450	11"	1400 sx	-0-
5 1/2"	17,20	12,293"	7 7/8"	Top Cement 8800'	8200' 8267'

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-0-					-0-		

Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
All perfs squeezed when purchased- Purchased for plugging only		unknown	

33. PRODUCTION		Well Status (Prod. or Shut-in)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		
-0-			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

C. H. Brockett

TITLE

operator

DATE

4-25-81