

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1911-1
7. Unit Agreement Name
8. Farm or Lease Name Zink-State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Hilliard Oil & Gas, Inc.

3. Address of Operator
1190 Midland National Bank Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER **0** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **21** TOWNSHIP **11-S** RANGE **38-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 3897 RT 3910

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Completion Attempt <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Mississippian in the interval 12,059-12,118' with 12 holes. Treated with 2150 gal. 15% acid, swabbed back, no shows.
2. Set CIBP at 12,000', dumped 20' of cement on plug. Perforated Morrow in the interval 11,636' to 11,651' with 6 holes. Treated with 250 gal. 10% MSA, 2500 gal. Morrow Flow BC acid with 60 MCF N₂ and 10 ball sealers. Flow and swab back load fluid, no shows.
3. Set CIBP at 11,600', dumped 20' cement on plug. Perforated Strawn in the interval 10,698' to 10,706' with 5 holes. Treated with 500 gal. 15% MA. Swabbed formation water.
4. Set CIBP at 10,600', dumped 20' cement on plug. Perforated Canyon in the interval 10,349' to 10,356' with 4 holes. Treated with 500 gal. MA. Swabbed formation water. Shut well in.
5. ~~Ed Zink & Associates assumed operations at 12:00 noon on July 13, 1979.~~

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Percy C. Quinn TITLE Production Manager DATE 7/17/79

APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE JUL 25 1979

CONDITIONS OF APPROVAL, IF ANY