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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-1911	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sigmor Corporation		8. Farm or Lease Name Zink State	
3. Address of Operator 900 N.E. Loop 410, San Antonio, Texas 78209		9. Well No. 1	
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 11S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.) 3896.6 GR--3910.1 RT		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 4395' and ran logs-Deepened to 4450' and ran 112 Jts. of 8 5/8" casing as follows:

1 Jt. -32#, J-55- 35.00'  
1 Jt. -32#, J-55- 41.28- 76.78  
56 Jts.-24#, J-55-2148.48-2225.26  
24 Jts.-28#, J-55- 998.06-3223.32  
29 Jts.-32#, J-55-1182.86-4406.18  
Float Collar, Howco- 1.50-4407.68  
1 Jt. -32#, J-55- 41.32-4449.00  
Guide Shoe, Howco- 1.00-4450.00

Cemented w/1100 sacks of Howco lite with 15# salt, 3# gilsonite and 1/4# flocele per sack followed with 300 sacks class "C" w/2% CaCl<sub>2</sub>. P.D. 12 Noon 1/27/79. Had trace of cement and flocele to surface. Nippled up casing head and BOP's-Waited 18 hrs. Tested BOP's, casing and tree w/1000#-held 30 mins. OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Sexton TITLE Production Manager DATE 1/29/79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE Feb 1 1979

CONDITIONS OF APPROVAL, IF ANY: