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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
Thompson "24"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat

2. Name of Operator  
MGF Oil Corporation

3. Address of Operator  
P. O. Box 5027, Midland, Texas

4. Location of Well  
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM  
THE West LINE OF SEC. 24 TWP. 10-S RGE. 36-E NMPM

12. County  
Lea

15. Date Spudded 12-3-78 16. Date T.D. Reached 12-14-78 17. Date Compl. (Ready to Prod.) 12-16-78 18. Elevations (DF, RKB, RT, GR, etc.) 3972 G.L. 19. Elev. Casinghead 3972

20. Total Depth 5061 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many N/A 23. Intervals Drilled By Rotary Tools 0-5061 Cable Tools N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name  
Dry Hole

25. Was Directional Survey Made  
Totco

26. Type Electric and Other Logs Run  
GR-Dual Laterolog-Micro SFL; GR-Sidewall Neutron

27. Was Well Cored  
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>430</u>	<u>12 1/4</u>	<u>300 Sx. Class "C" w/2% CaCl<sub>2</sub></u>	<u>0</u>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
<u>N/A</u>				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>N/A</u>		

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production N/A Production Method (*Flowing, gas lift, pumping - Size and type pump*) \_\_\_\_\_ Well Status (*Prod. or Shut-in*) \_\_\_\_\_

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J E Orsuth TITLE Drilling Engineer DATE 1-2-79

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____ 2205	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2320	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2929	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3658	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3750	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3742	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3938	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4212	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from..... to..... No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet. ....

No. 2, from..... to..... feet. ....

No. 3, from..... to..... feet. ....

No. 4, from..... to..... feet. ....

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Gravel				
40	2205	2165	Redbed				
2205	4212	2007	Anhydrite & Salt				
4212	5061	846	Lime				