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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-10356

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Amerada State

2. Name of Operator John S. Goodrich	9. Well No. 2
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3. Address of Operator 304 C & K Petroleum Building, Midland, Texas 79701	10. Field and Pool, or Wildcat Bagley Penn, North
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4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
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THE <u>East</u> LINE OF SEC. <u>33</u> TWP. <u>11-S</u> RGE. <u>33-E</u> NMPM	12. County Lea
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15. Date Spudded 12/13/78	16. Date T.D. Reached 1-10-79	17. Date Compl. Ready to Prod.) 2-23-79	18. Elevations (DF, RKB, RT, GR, etc.) 4267 GL	19. Elev. Casinghead 4268
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20. Total Depth 10,150	21. Plug Back T.D. 10,100	22. If Multiple Compl., How Many →	23. Intervals Drilled By Rotary Tools 10,150	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name 9456 to 10,038 Lower Penn.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray - Sidewall Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	38	400'	14 3/4"	350 sx - Circ.	None
8 5/8"	32 & 24	3,750'	11"	1,300 sx - Circ.	None
5 1/2"	20 & 17	10,150'	7 7/8"	375 sx, DV tool 8160'/750sx	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9701	
					2 7/8"	4857	

31. Perforation Record (Interval, size and number) 9,456 - 9,511 (10 holes) 9,709 - 9,719 (4 holes) 9,867 - 9,871 (3 holes) 9,903 - 9,928 (7 holes) 10,028 - 10,038 (6 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9,456-10,038 AMOUNT AND KIND MATERIAL USED 5,000 gals. - 15% DS-30 Acid
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33. PRODUCTION

Date First Production 6/22/79	Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping - 1 1/4" rod pump	Well Status (Prod. or Shut-in) Prod.					
Date of Test 7/23/79	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
				9	117	9	13,000
Flow Tubing Press.	Casing Pressure 50 psig	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
			9	117	9	45	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Oscar Smith
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35. List of Attachments Copy of SW Neu. Log and copy of Inclination Affidavit
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Operator</u>	DATE <u>8/2/79</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1,648	T. Canyon	9,296	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,770	T. Strawn	9,859	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2,317	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,424	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2,553	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3,728	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	5,125	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6,490	T. Granite		T. Todilto	T.
T. Drinkard	6,633	T. Delaware Sand		T. Entrada	T.
T. Abo	7,290	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8,430	T.		T. Chinle	T.
T. Penn.	8,876	T.		T. Permian	T.
T. Cisco (Bough C)	8,972	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,648		Red beds & sand				
1,648	2,317		Anhydrite & salt				
2,317	3,728		Anhydrite, sand, lime & shale				
3,728	5,125		Lime				
5,125	6,633		Sand & lime				
6,633	7,290		Lime				
7,290	8,430		Shale & lime				
8,430	10,150		Lime & shale				

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AUG 6 1973
O.C.D. FOBES, OFFICE