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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes C-102  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-10356	
7. Unit Agreement Name	
8. Farm or Lease Name Amerada State	
9. Well No. 2	
10. Field and Pool, or Wildcat Bagley Penn, North	
12. County Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator John S. Goodrich
3. Address of Operator 304 C&K Petroleum Building, Midland, Texas 79701
4. Location of Well UNIT LETTER G 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 11-S RANGE 33-E NMPM.

15. Elevation (show whether DF, RT, GR, etc.)  
4267 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 1 p.m., December 13, 1978, with 14 3/4" bit. Set 12 3/4" 38# casing at 400' with 350 sx Class "C" cement with 2% calcium chloride. Circulated 50 sx cement. Plug down at 2:30 a.m., 12/14/78; W. O. C. 18 hours.

Drilled 11" hole to 3750' and set 8 5/8" K-55 32# and 24# casing at 3750' with 1100 sx Halliburton lite cement with 10# salt and 1/4# flocele per sack and followed with 200 sx Class "C" cement with 2% calcium chloride. Circulated 10 sx cement. Plug down at 4:15 p.m., 12/19/78. W. O. C. 18 hours and tested casing and B.O.P. with 1000# for 30 minutes; okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. Goodrich TITLE Operator DATE 1-24-79  
APPROVED BY John Runyan TITLE Geologist DATE 1/2  
CONDITIONS OF APPROVAL, IF ANY: