1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	, REQUEST	CONSERVATION COMMIS.	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
•.	Operator Southern Union Exploration Company			
	Address			
	Suite 1800 First International Bldg., Dallas, Texas 75270 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casingheaa Gus			
	If change of ownership give name and address of previous owner			
11				
	DESCRIPTION OF WELL AND Lease Name Shell Groebli et al	Well No. Pool Name, Including F		Ledse No.
	Location	1 Flying "M", Sa		rol or Fee Fee 1184 et a
	Unit Letter B ; 18	B40 Feet From The East Li	ne and Feet From	The North
	Line of Section 30 T	ownship 95 Range	<u>33E, NMPM,</u>	Lea County
m.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of O Mobil_Oil Corporation	il or Condensate	Address (Give address to which appr	- 1
	Name of Authorized Transporter of C Warren Petroleum Compa	asinghead Gas or Dry Gas	P. O. Box 900, Dallas, Address (Give address to which appr	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	P. O. Box 1589, Tulsa,	0klahoma 74102
	give location of tanks.	B 30 9S 33E	Yes	11-31-79
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		
	Designate Type of Completi	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded 2-7-79	Date Compl. Ready to Prod. 3-10-79	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4503 ' Top Cil/Gas Pay	4473' Tubing Depth
	4367.2' GL Perforations	San Andres	4308'	4425' Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·		·	Depth Cusing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	
	12 3/4	8 5/8	503'	SACKS CEMENT
	7 7/8	4 1/2	4503'	350 sks 1st stage
	· · · · · · · · · · · · · · · · · · ·			650 sks 2nd stage
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
Ī	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ifi, etc.)
ł	6-1-79 Length of Test	6-1-79 Tubing Pressure	Pump Casing Pressure	Choke Size
	24 hrs		20#	
	Actual Prod. During Test 23	Oll-Bbis.	Water - Bbis,	GCB - MCF
l	2	20	3	
г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
			BERE CONSENSATE/MMCF	Gravity of Condensate
	Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-11)	Chote Size
1		regulations of the Oil Conservation	OIL CONSERVATION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY	
\langle	Ronald m Sentz/pp		If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or despend
(Signatury), Or Drilling & Production Engineer			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
-	(Ti 1-5-80	itle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sectors Forms C-104 must be filed for each post in multiply	
	(D)	ate) o		

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