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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southern Union Exploration Company		8. Farm or Lease Name Shell Groebli et al
3. Address of Operator Suite 1800, First International Bldg., Dallas, Texas 75270		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>1840</u> FEET FROM THE <u>East</u> LINE AND <u>520</u> FEET FROM THE <u>North</u> LINE, SECTION <u>30</u> TOWNSHIP <u>9-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Flying "M" San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4367.2 G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well on 2/7/79.
- Ran 503' of 8-5/8", 24#, K-55 surface casing in 12-3/4" hole, cemented with 325 sacks of Class "C" to grass roots. Pressure tested to 1000# for 30 minutes, held ok.
- T.D. on 2/19/79 at 4503', no logs were run.
- Ran 4503' of 4-1/2", 9.5#, K-55 production casing in 7-7/8" hole, cemented 1st stage with 350 sacks of 50/50 poz mix, pressured to 1000# for 30 minutes, held ok. Opened D.V. Tool at 2100' and cemented second stage to surface with 650 sacks of Halliburton lite, pressured to 1000# for 30 minutes, held ok.
- Released rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald M. Senty TITLE Drilling & Prod. Engineer DATE 2/29/79

APPROVED BY John Runyan TITLE Geologist DATE MAR 5 1979
CONDITIONS OF APPROVAL, IF ANY: