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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-88

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-169
7. Unit Agreement Name
8. Farm or Lease Name State "5"
9. Well No. 4
10. Field and Pool, or Wildcat Wildcat
11. County Lea

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P & A	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	
2. Name of Operator Sabine Production Company	
3. Address of Operator 901 Wall Towers East, Midland, Texas 79701	
4. Location of Well UNIT LETTER I LOCATED 1880 FEET FROM THE South LINE AND 760 FEET FROM THE East LINE OF SEC. 5 TWP. 9-S RGE. 32-E NMPM	

15. Date Spudded 1/17/79	16. Date T.D. Reached 3/21/79	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) 4426' GR	19. Elev. Casinghead -
20. Total Depth 11,650	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-11650'	Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made -
26. Type Electric and Other Logs Run Compensated Neutron, Densilog, Dual LL, Micro				27. Was Well Cored -

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	402	17 1/2	375 sx Cl "C" 2% CaCl	None
8-5/8	32#	3545	11	1000 sx Howco lite	None
				300 sx Cl "C" 2% CaCl	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMarco TITLE District Engineer DATE 3/29/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured by the in the case of frictionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10520	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2230	T. Miss _____ 11020	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____ 11620	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3399	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4924	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6395	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7260	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8370	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 8910	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface lime				
400	2230	1830	Sand & Redbed				
2230	3399	1169	Salt & Redbeds				
3399	7260	3861	Dolomite				
7260	8370	1110	Red Shale				
8370	10520	2150	Limestone				
10520	11020	500	Sand & Shale				
11020	11620	600	Lime-chert-shale				
11620	Total	30	Dolomite				
	Depth						