

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM C-101 FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-169</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>7. Unit Agreement Name -</p>
<p>2. Name of Operator Sabine Production Company</p>		<p>8. Farm or Lease Name State "5"</p>
<p>3. Address of Operator 901 Wall Towers East, Midland, Texas 79701</p>		<p>9. Well No. 4</p>
<p>4. Location of Well UNIT LETTER <u>I</u> <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>760</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4426' GL</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

3-25-79 - Verbal approval from John Runyan to P&A.

TD 11,650'.

Cement plus as follows:

40 sx @ 11,520-11,620'
40 sx. @ 10,420-10,520'
40 sx. @ 8,810- 8,910'
40 sx. @ 8,270- 8,370'
40 sx. @ 7,160- 7,260'
40 sx. @ 3,824- 3,924'
40 sx. @ 3,500- 3,600'
40 sx. @ 1,800- 1,900'
10 sx. @ Top of Surface
330 sx Type "H" Neat 1st 120 sx w/.3% HR-4 10# MW

As soon as the location has been cleaned and pits filled, we will notify.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thelma Payne TITLE Production Supv. DATE 3/29/79
APPROVED BY W. H. Plattner TITLE OIL & GAS INSPECTOR DATE JAN 13 1981
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 3 1979

OIL CONSERVATION COMM.
HOBBS, N. M.