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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-169	
7. Unit Agreement Name -	
8. Farm or Lease Name State "5"	
9. Well No. 4	
10. Field and Pool, or Wildcat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sabine Production Company

3. Address of Operator
901 Wall Towers East, Midland, Texas 79701

4. Location of Well
UNIT LETTER I 1880 FEET FROM THE South LINE AND 760 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 9-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4426' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling, DST #1 & DST #2

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-16-79 - Drilling 8462' dolo, chert & shale.

2-21-79 - TD 9120' lime
DST #1 9055-9120'. Tool open 5" pre-flow w/fair blow increasing to very good blow. Tool closed 60" for ISIP. Tool opened for final blow w/fair blow incr to good blow after 5" & stabilized for remainder of test. Rec. 693' GCM, Spl. Chamber .7 CFG @ 360# w/1000 cc HGCM w/trace oil.

IHP 4798#	FHP 4782#
5" IFP 316#	FFP 346#
ISIP 2695#	FSIP 2620#
IFP 557#	FFP 587#

3-8-79 - TD 10,832' lime, shale & sand.
DST #2 10,375-10,832'. Open for 5" pre-flow. Tool open w/fair blow incr to good blow. Tool closed ISIP 30 min. Open tool 1 hr., GTS on 2nd flow in 12", 50# press., 1/2" ch, incr to 115#/30", incr to 150#/45" stabilized @ 155#/50" - 1150 MCFGD stabilized. Rec. 858' HGCM, 900' Wtr. cushion. Spl. Chamber @ 800# 3.75 CFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. DeMarco TITLE District Engineer DATE 3/9/79

APPROVED BY Orig. Signed by Jerry Seaton TITLE Dist. Eng. DATE MAR 12 1979

CONDITIONS OF APPROVAL, IF ANY