

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-2480	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> X-Dry Hole		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Morris R. Antweil		Buddy
3. Address of Operator		9. Well No.
Box 2010, Hobbs, N. M. 88240		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE, SECTION 9 TOWNSHIP 12-S RANGE 32-E NMPM.		Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4391' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to T.D. 11,265'. Plugged and Abandoned as follows:

- (1) Hole loaded w/9.7#/gal. - 42-Sec. Viscosity mud.
- (2) Spotted 50sx cement plug 10,675' - 10,825' - top Morrow.
- (3) Spotted 35 sx. cement plug 10,350'-10,450' - top Atoka.
- (4) Spotted 200 sx. cement plug 9400'-9112'- tagged plug.
- (5) Spotted 35 sx. cement plug 9000' -9100' - top Bough "C".
- (6) Spotted 35 sx. cement plug 7200' - 7300' - top Abo.
- (7) Spotted 35 sx. cement plug 4900'-5000' - top Glorieta.
- (8) Spotted 35 sx. cement plug 3650' - 3750' - 8-5/8" casing shoe.
- (9) Spotted 10 sx. surface plug w/marker.

P & A 30 April, 1979.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED RmWilliam TITLE Agent DATE 8 May, 1979

APPROVED BY W. J. [Signature] TITLE OIL & GAS INSPECTOR DATE JUN 11 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 9 1979
OIL CONSERVATION COMM.
HOBBS, N. M.