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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-2480

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name -----	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Buddy	
2. Name of Operator Morris R. Antweil						9. Well No. 1	
3. Address of Operator Box 2010, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>12-S</u> RGE. <u>32-E</u> NMPM						12. County Lea	
15. Date Spudded 17 Feb. 1979		16. Date T.D. Reached 21 Apr., 1979		17. Date Compl. (Ready to Prod.) P&A 30 April 1979		18. Elevations (DF, R&B, RT, GR, etc.) 4391' GR	
20. Total Depth 11,265'		21. Plug Back T.D. Surface		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 31'-11265'	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Neutron-Density/Gamma Ray, DLL, Micro-SFL						27. Was Well Cored No.	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	61#	350'	17-1/2"	350 sx. - Circ.	None		
8-5/8"	24 & 32#	3700'	12-1/4" & 11"	1600 sx. - Circ.	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production P & A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs, Deviation Record, DST Summary							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Rm Williams</u>				TITLE <u>Agent</u>		DATE <u>8 May, 1979</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9397	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10005	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2206	T. Miss _____ 11178	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3547	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 4985	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6471	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7253	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8414	T. Morrow Clastics _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____ 10784	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ 10452 _____ to _____ 10474 _____ feet.

No. 2, from _____ 10905 _____ to _____ 10925 _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1495	1495	Red Beds, Surface Rock				
1495	2206	711	Salt, Anhydrite				
2206	3547	1341	Sand Anhy, Shale				
3547	4985	1438	Dolomite Anhy				
4985	7253	2268	Dolomite, Anhy, Sand				
7253	9400	2147	Shale, Dolomite, Sand				
9400	10785	1385	Lime Shale				
10785	11178	393	Sand, Lime, Shale				
11178	TD		Limestone				

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MAY - 9 1979

OIL CONSERVATION COMM.
HOBBS, N. M.