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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2480

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Morris R. Antweil	8. Farm or Lease Name Buddy
3. Address of Operator Box 2010 Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE, SECTION 9 TOWNSHIP 12-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4391 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 9:00 AM 17 Feb., 1979 w/Abbott Bros. rathole rig. Drilled 17-1/2" hole to 31' depth. Moved out Abbott Bros. rig & moved in Moranco rig. Drilled 17-1/2" hole to 350' depth. Ran 9 jts. 13-3/8" 61# casing and cemented @ 350' with 375 sx Class "C" cement containing 2% CaCl₂. Plug down at 7:45 PM 2 March, 1979. Circulated 50 sx. WOC 18 hrs. Tested casing W/500 psi - 30 mins.- OK. Drilled out with 12-1/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R M Williams TITLE Agent DATE 6 March, 1979

APPROVED BY Jerry Smith TITLE DATE MAR 9 1979

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2480

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Morris R. Antweil	
3. Address of Operator Box 2010, Hobbs, N. M. 88240	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 9 TWP. 12-S RGE. 32-E NMPM	
7. Unit Agreement Name -----	
8. Farm or Lease Name Buddy	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	
19. Proposed Depth 11,300'	
19A. Formation Morrow	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4391' GR	
21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Moranco	
22. Approx. Date Work will start 15 Feb., 1979	

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	350'	375	Circ.
12-1/4" & 11"	8-5/8"	24 & 32	3700'	1400	Circ.
7-7/8"	5-1/2"	17	11,300'	325	9500*

* 5-1/2" cementing program will be designed to cover any potential productive interval encountered.

BOP Program:
10" series 900 Shaffer double BOP
10" series 900 Hydril

Unorthodox location approved by Order No. R-5898

Acreage dedicated to well is not committed to an existing gas contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rm Williams Title Agent Date 6 February, 1979

(This space for State Use)
Jerry S. Lott
APPROVED BY Jerry S. Lott TITLE SUPERVISOR DISTRICT 1 DATE FEB 6 1979
CONDITIONS OF APPROVAL, IF ANY: